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July 31, 2009

Dean Matsuura
Manager - Regulatory Affairs
Hawaiian Electric Company, Inc.
P. O. Box 2750
Honolulu, Hawaii 96840-0001

Re: Docket No. 2008-0083 - Application of Hawaiian Electric Company, Inc. for
Approval of Rate Increases and Revised Rate Schedules and Rules

Dear Mr. Matsuura:

To assist the commission staff in its review of the referenced docket, please respond to
the enclosed information requests by August 20, 2009.

If you have any questions, please contact me at 586-2020.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Ukris Wongse-ont".

Ukris Wongse-ont
Engineer

c: Catherine P. Awakuni
Dr. Kay Davoodi
Thomas W. Williams, Jr., Esq.
James N. McCormick, Esq.

Docket No. 2008-0083
Hawaiian Electric Company, Inc.
Information Requests

Please respond to the following information requests:

PUC-IR-102

Schedule E

References: (1) Interim Decision and Order dated July 2, 2009, Docket No. 2008-0083 ("Interim Decision and Order"), Part II.2(b) Employee Electricity Rate Discount, at 11; and (2) Revised Schedules Resulting from Interim Decision and Order dated July 8, 2009, Exhibit 3, at 10 ("Revised Schedules").

In the Interim Decision and Order, the Commission states in part:

The commission is concerned with the justness and reasonableness of electricity discounts for HECO employees and former employees during these times of economic crisis and the critical need to incentivize energy conservation. The proposed Schedule E on page 24 of Exhibit HECO-106 provides full-time HECO employees and former employees with electricity rates that are two-thirds of the effective Schedule R rate for the first 825 kWh of consumption in each month. Such rates may be unduly discriminatory and under-allocate electricity costs to HECO employees and former employees. For purpose of interim rates, the commission directs HECO to remove Schedule E and adjust other rates based on this change (emphasis added).

For the docket record, please (1) confirm whether Schedule R customers were subsidizing Schedule E customers in the past prior to the issuance of the Interim Decision and Order and that, as a result of the removal of Schedule E, Schedule R revenues at current effective rates have been increased by \$1,066,900 as indicated by HECO in the Revised Schedules; and (2) show how Schedule R rates and other rate schedules will be adjusted accordingly as a result of the removal of Schedule E.

PUC-IR-103

Cost Allocation

References: (1) Revised Schedules Resulting from Interim Decision and Order dated July 8, 2009, Exhibit 2A, at 3; and (2) Stipulated Settlement Letter dated May 15, 2009, Docket No. 2008-0083, Exhibit 1, at 84-85.

As indicated in the referenced Stipulated Settlement Letter, the parties agreed to allocate any interim increase in electric revenues to the existing rate classes in the following percentages:

Schedule R	35.74%
Schedule G	4.37%
Schedule J	33.86%
Schedule H	0.55%
Schedule PS	8.64%
Schedule PP	15.17%
Schedule PT	1.03%
Schedule F	0.64%

The parties also agreed to allocate any final increase in electric revenues to the proposed rate classes in the following percentages:

Schedule R	35.74%
Schedule G	4.48%
Schedule J	34.22%
Schedule PS	7.06%
Schedule PP	17.86%
Schedule F	0.64%

For the docket record, please (1) provide the basis other than for settlement purposes for the above interim rate increase allocation; (2) explain why the allocation for the interim rate increase is just and reasonable; (3) provide the basis other than for settlement purposes for the above final rate increase allocation; and (4) explain why the allocation for the final rate increase is just and reasonable.

PUC-IR-104

Time-of-Use (TOU)

References: (1) HECO 2009 Test Year, Direct Testimonies and Exhibits, Docket No. 2008-0083, HECO T-22, at 42; (2) Stipulated Settlement Letter dated May 15, 2009, Docket No. 2008-0083, HECO T-22, Attachment 2, Final Settlement, at 3; and (3) Interim Decision and Order dated July 2, 2009, Docket No. 2008-0083.

For the docket record, please provide (1) an average daily system demand profile for each month for the most recent 12 consecutive months; (2) the basis for the proposed on-peak and off-peak periods for Schedule TOU-R in comparison to the average daily system demand profiles; (3) an explanation as to why the proposed on-peak and off-peak periods for Schedule TOU-R are more reasonable than the current TOU-R three rating periods; (4) the new TOU-R charges for the proposed on-peak and off-peak periods as pertinent to the Commission's Interim Decision and Order dated July 2, 2009; (5) the basis, along with workpapers showing calculations, for the new TOU-R charges other than to incent customers to shift their electric consumption load from on-peak period to off-peak period; (6) reasonable recommended guidelines, along with any supporting research material, on what customers may do to shift their electric consumption away from on-peak period to off-peak period; and (7) an explanation as to why the new TOU-R charges are just, reasonable and in the public interest.

PUC-IR-105

Rate Design - Proposed Rates

References: (1) HECO 2009 Test Year, Direct Testimonies and Exhibits, Docket No. 2008-0083, HECO T-22, at 26-47; (2) Stipulated Settlement Letter dated May 15, 2009, Docket No. 2008-0083, HECO T-22, Attachment 2, Final Settlement, at 1-3; (3) Interim Decision and Order dated July 2, 2009, Docket No. 2008-0083; and (4) Order (dated June 20, 2008) Granting Hawaiian Electric Company, Inc.'s Motion to Adjust Interim Increase Filed on May 21, 2008, Docket No. 2006-0386.

For the docket record, please provide (1) revised rates for all rate schedules (i.e. rates/charges for all customer classes) resulting from the Commission's Interim Decision and Order dated July 2, 2009, in Docket No. 2008-0083, including but not limited to based fuel energy charge, non-fuel energy charge, etc.; and (2) revised rates for all rate schedules resulting from the Commission's Interim Decision and Order No. 23749 as modified by Order (dated June 20, 2008) Granting Hawaiian Electric Company, Inc.'s Motion to Adjust Interim Increase Filed on May 21, 2008, in Docket No. 2006-0386.